

Order Instituting Rulemaking into)	
Implementation of Public Utilities Code Section)	R.99-11-022
390)	(filed November 18, 1999)
)	
)	

FILING OF SOUTHERN CALIFORNIA EDISON COMPANY (U338-E),
MONTHLY REPORT ON AVOIDED COST ENERGY PRICING EFFECTIVE
JANUARY 1, 2008 – JANUARY 31, 2008 PURSUANT TO D.01-03-067

DOUGLAS K. PORTER GLORIA M. ING

Attorneys for SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue Post Office Box 800 Rosemead, California 91770 Telephone: (626) 302-1999 Facsimile: (626) 302-3990 E-mail:gloria.ing@sce.com

January 2008

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking into)	
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390)	(filed November 18, 1999)
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JANUARY 1, 2008 – JANUARY 31, 2008 PURSUANT TO D.01-03-067

Pursuant to the California Public Utilities Commission's ("CPUC" or "Commission") Decision Nos. 02-10-009 and D. 01-03-067, attached is SCE's filing of the Monthly Report on Avoided Cost Energy Pricing effective January 1, 2008 through January 31, 2008. The effective date of this posting is January 1, 2008. This posting is made in compliance with the revised formula adopted by the Commission on March 27, 2001, in Decision No. 01-03-067 and D. 02-10-009. Notwithstanding this posting made in compliance with such decision, SCE reserves all rights and remedies available to it to continue to contest the lawfulness of the Commission's short-run avoided cost methodology, as so revised.

Questions regarding the calculations themselves may be directed to Eric Lavik at the address below or (626) 302-9568.

Respectfully submitted,

/s/ Gloria M. Ing

BY: Gloria M. Ing SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue P. O. Box 800 Rosemead, CA. 91770 Telephone: (626) 302-1999 Facsimile: (626) 302-3990;

E-mail: Gloria.ing@sce.com

CERTIFICATE OF SERVICE

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have this day served a true copy of the FILING OF SOUTHERN CALIFORNIA EDISON COMPANY (U338-E), MONTHLY REPORT ON AVOIDED COST ENERGY PRICING EFFECTIVE JANUARY 1, 2008 – JANUARY 31, 2008, PURSUANT TO D.01-03-067 on all parties identified on the attached service list. Service was effected by one or more means indicated below:

Placing the copies in sealed envelopes and causing such envelopes to be delivered by hand or by overnight courier to the offices of the Commission or other addressee(s).

Directing Reprographics to place the copies in properly addressed sealed envelopes and to deposit such envelopes in the United States mail with first-class postage prepaid to all parties.

Executed this 4th day of January, 2008 at Rosemead, California.

/s/ Melissa Schary

Melissa Schary
Project Analyst
SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue Post Office Box 800 Rosemead, California 91770



SHORT RUN AVOIDED COST ENERGY PRICE UPDATE FOR QUALIFYING FACILITIES

Filed January 4, 2008 Effective January 1, 2008 - January 31, 2008

Enclosed are the capacity and energy price schedules for purchases from Qualifying Facilities pursuant to Standard Offers and other contracts with Southern California Edison Company, effective January 1, 2008 - January 31, 2008

This posting is made in compliance with the revised formula adopted by the Commission on March 27, 2001 in Decision No. 01-03-067. Notwithstanding this posting made in compliance with such decision, SCE reserves all rights and remedies available to it to continue to contest the lawfulness of the Commission's short-run avoided cost methodology, as so revised.

GENERAL INFORMATION

If you have any questions, please direct your inquiries to Southern California Edison Company, QF Resources, P.O. Box 800, Rosemead, California 91770. Or you may call the QF Information Line at (626) 302-1950. SCE's SRAC Posting may be viewed electronically at SCE's home page http://www.sce.com/AboutSCE/Regulatory/qualifyingfacilities/dataanddocuments.htm

AVOIDED COST CAPACITY PRICES FOR QUALIFYING FACILITIES

Pursuant to California Public Utilities Commission ("CPUC") Decision 96-12-051, the Capacity Schedule for As-Available Capacity for Standard Offer Nos. 1 and 3 reflects SCE's shortage cost of \$4.93/kW-year, which is based on an Energy Reliability Index of 0.1. Shortage costs are determined by adjusting the costs avoided by deferral of combustion turbines using an Energy Reliability Index and will remain in effect until revised pursuant to the Commission's directions. The schedule includes future escalations of capital costs and operation and maintenance costs. Per D.82-01-103, capacity payments are reduced 50% for projects under Standard Offer No. 3 with no time of delivery meters.

CAPACITY PAYMENT SCHEDULE FOR AS-AVAILABLE POWER PURCHASES

Time Differentiated Payments		Non-Time Differentiated Payments		
Costing F	Period	Capacity Payments	Costing Period	Capacity Payments
		(cents/kWh)		(cents/kWh)
Summer	: On-Peak	0.69	Summer	0.07
	Mid-Peak	0.08		
	Off-Peak	0.00		
Winter:	Mid-Peak	0.03	Winter	0.01
	Off-Peak	0.00		
	Super-Off-Peak	0.00		

MONTHLY CONVERSION FACTORS

The factors to convert annual capacity prices (\$/kW-year) to time period of delivery prices are as follows:

	On-Peak	Mid-Peak	Off-Peak	Super-Off-Peak
Summer	0.1792	0.0310	0.0006	-
Winter	-	0.0178	0.0011	0.0007

Southern California Edison Company SHORT RUN AVOIDED COST ENERGY PRICE UPDATE FOR QUALIFYING FACILITIES

Pursuant to D.96-12-028, as modified by D.01-03-067 January 1, 2008 - January 31, 2008

SRAC Formula

Pn = {PBase + (PBase * (<u>GPn - GPBase</u>) * Factor)} * TOU GPBase

	SR.	SRAC Methodology	
	Method		
	Winter	Summer	
On-Peak			
Mid-Peak	8.7650		
Off-Peak	6.6423	-	
Super-Off-Peak	5.5820		
Time Period Weighted Average	7.1932	-	

Values will be adjusted for line losses in accordance with D.01-01-007

Pn	=	Energy price in cents/kWh which is calculated based on substituting the variables below into the SRAC formula.		
PBase	=	Base Energy Price		2.0808 cents/kWh
GPn	=	The simple average of natural gas market price indices from Natural Gas Week, Natural Gas Intelligence and BTU's Daily Gas Wire at the Malin, Oregon location, plus PG&E G-AAOFF tariff rate.		
		Simple Average =	Malin 6.7800 0.0616	7,0047,00,000
		PG&E Tariff G-AAOFF	0.3599	7.2015 \$/MMBtu
GPBase	=	Base Gas Price		1.3975 \$/MMBtu
GTn	=	Intrastate Transportation GT-F5 ITCS G-MSUR 0.015534 * 0.984466 * 6.722	0.3471 -0.0005 0.1028	0.4494 \$/MMBtu
IER	=	Incremental Energy Rate		9140 Btu/kWh
O&M	=	Variable Operations and Maintenance adder (((IER * (GPn + GTn))/10,000) + O&M) - Pbase		0.2000 cents/kWh
Factor	=	Phase * ((GPn - GPbase)/GPbase)		0.5916
TOU	=	Summer On-Peak Summer Mid-Peak = (Total # hrs in month - (1.4251 * # Summer On-Peak hrs in month) - (0.8526 * # Summer Off-Peak hrs in month)) / # Summer Mid-Peak hrs in month		1.4251
		Summer Off-Peak		0.8526
		Winter Mid-Peak Winter Off-Peak = (Total # hrs in month - (1.2185 * # Winter Mid-Peak hrs in month) -		1.2185
		(0.7760 * # Winter Super-Off-Peak hrs in month)) / # Winter Off-Peak hrs in month		0.9234
		# Winter Oil-Peak Winter Super-Off-Peak		0.7760

SEASON AND TIME PERIOD DEFINITIONS

		Winter		# of Hours 1/1/08 - 1/31/2008	
	Summer				
Time Period	June 1 - September 30	October 1 - May 31		Winter	Summer
On-Peak	Noon - 6:00 p.m.	n/a	Weekdays except Holidays	0	0
Mid-Peak	8:00 a.m Noon	8:00 a.m 9:00 p.m.	Weekdays except Holidays	286	0
	6:00 p.m 11:00 p.m.		Weekdays except Holidays	0	0
Off-Peak	11:00 p.m 8:00 a.m.	6:00 a.m 8:00 a.m.	Weekdays except Holidays	44	0
		9:00 p.m Midnight	Weekdays except Holidays	66	0
	Midnight - Midnight	6:00 a.m Midnight	Weekends & Holidays	162	0
Super-Off-Peak	n/a	Midnight - 6:00 a.m.	Weekdays, Weekends & Holidays	<u>186</u>	0
			Total	744	0

2008 Holidays: New Year's Day (1/1), Presidents' Day (2/18), Memorial Day (5/26), Independence Day (7/4), Labor Day (9/1), Veterans Day (11/11), Thanksgiving Day (11/27) and Christmas Day (12/25). When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

R.99-11-022 BRPU Friday, January 4, 2008

CASE ADMINISTRATION SOUTHERN CALIFORNIA EDISON COMPANY 2244 WALNUT GROVE AVENUE ROSEMEAD, CA 91770 R.99-11-022 BRPU R. THOMAS BEACH PRINCIPAL CROSSBORDER ENERGY 2560 NINTH STREET, SUITE 213A BERKELEY, CA 94710-2557 R.99-11-022 BRPU

JERRY BLOOM WINSTON & STRAWN LLP 101 CALIFORNIA STREET, 39TH FLOOR SAN FRANCISCO, CA 94111-5894 R.99-11-022 BRPU

Roderick A Campbell CALIF PUBLIC UTILITIES COMMISSION 770 L STREET, SUITE 1050 SACRAMENTO, CA 95814 R.99-11-022 BRPU Scott Cauchois CALIF PUBLIC UTILITIES COMMISSION 505 VAN NESS AVENUE ROOM 4209 SAN FRANCISCO, CA 94102-3214 R.99-11-022 BRPU

JOHN D CHANDLEY CALIFORNIA ENERGY COMMISSION 1516 NINTH STREET MS 14 SACRAMENTO, CA 95184 R.99-11-022 BRPU

DOUG DAVIE WELLHEAD ELECTRIC COMPANY 650 BERCUT DRIVE, SUITE C SACRAMENTO, CA 95814 R.99-11-022 BRPU Janet A. Econome CALIF PUBLIC UTILITIES COMMISSION 505 VAN NESS AVENUE ROOM 5116 SAN FRANCISCO, CA 94102-3214 R.99-11-022 BRPU

MARK FILLINGER ENRON ENERGY SERVICE 1400 SMITH ST #ECN1216 HOUSTON, TX 77002-7327 R.99-11-022 BRPU

KAREN GRIFFIN EXECUTIVE OFFICE CALIFORNIA ENERGY COMMISSION 1516 9TH STREET, MS 39 SACRAMENTO, CA 95814 R 99-11-022 BRPU

JOHN W GULLEDGE LOS ANGELES COUNTY SANITATION DIST PO BOX 4998 WHITTIER, CA 90607 R.99-11-022 BRPU LYNN M. HAUG ATTORNEY AT LAW ELLISON & SCHNEIDER 2015 H STREET SACRAMENTO, CA 95814-3109 R.99-11-022 BRPU

TERESA HORTINELA ADMINISTRATIVE LAW JUDGE CPUC 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102 R.99-11-022 BRPU

ARLENE L ICHIEN CALIFORNIA ENERGY COMMISSION 1516 NINTH STREET MS14 SACRAMENTO, CA 95814 R.99-11-022 BRPU GLORIA M. ING ATTORNEY AT LAW SOUTHERN CALIFORNIA EDISON COMPANY 2244 WALNUT GROVE AVENUE ROSEMEAD, CA 91770 R.99-11-022 BRPU

STEVEN KELLY
POLICY DIRECTOR
INDEPENDENT ENERGY PRODUCERS ASSN
1215 K STREET, SUITE 900
SACRAMENTO, CA 95814
R 99-11-022 BRPU

DOUGLAS K. KERNER ATTORNEY AT LAW ELLISON, SCHNEIDER & HARRIS LLP 2015 H STREET SACRAMENTO, CA 95814 R.99-11-022 BRPU Robert Kinosian CALIF PUBLIC UTILITIES COMMISSION 505 VAN NESS AVENUE ROOM 4205 SAN FRANCISCO, CA 94102-3214 R.99-11-022 BRPU

R.99-11-022 BRPU

Friday, January 4, 2008

SUZANNE KOROSEC CALIFORNIA ENERGY COMMISSION 1516 9TH STREET MS-45 SACRAMENTO, CA 95184 R.99-11-022 BRPU

MERRILL L. KRAMER CHADBOURNE & PARKE LLP 1200 NEW HAMPSHIRE, AVE. N.W. WASHINGTON, DC 20036 R.99-11-022 BRPU TAN LEE-WHEI CPUC 505 VAN NESS AVENUE RM4-A SAN FRANCISCO, CA 94102 R.99-11-022 BRPU

FRANK J MAZANEC CALIF PRISON INDUSTRY AUTHORITY 651 WINDMILL RANCH ROAD OLIVERMAIN, CA 92024 R.99-11-022 BRPU STEVEN A MCARTHUR CALIFORNIA ENERGY COMPANY 302 S 36TH STREET SUITE 400 OMAHA, NE 68131-3845 R.99-11-022 BRPU SANFORD MILLER CALIFORNIA ENERGY COMMISSION 1516 NINTH STREET, MS 45 SACRAMENTO, CA 95814 R.99-11-022 BRPU

ANGELA MINKIN
ADMINISTRATIVE LAW JUDGE
CALIFORNIA PUBLIC UTILITIES
COMMISSION
505 VAN NESS AVENUE, ROOM 5116
SAN FRANCISCO, CA 94102
R.99-11-022 BRPU

James E. Scarff
CALIF PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
ROOM 5121
SAN FRANCISCO, CA 94102-3214
R,99-11-022 BRPU

ROBERT C SONES OGDEN GEOTHERMAL OPERATIONS 947 DOGWOOD ROAD HEBER, CA 92249 R.99-11-022 BRPU

SUSAN G. TRAUTMANN SIERRA PACIFIC POWER COMPANY 6226 WEST SAHARA AVENUE LAS VEGAS, NV 89151 R.99-11-022 BRPU John S. Wong CALIF PUBLIC UTILITIES COMMISSION 505 VAN NESS AVENUE ROOM 5106 SAN FRANCISCO, CA 94102-3214 R.99-11-022 BRPU Hallie Yacknin CALIF PUBLIC UTILITIES COMMISSION 505 VAN NESS AVENUE ROOM 5003 SAN FRANCISCO, CA 94102-3214 R.99-11-022 BRPU

ENERGY DIVISION CPUC 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214 R.99-11-022 BRPU